

FILE NOTATIONS

Entered in NID File ✓
 Entered On IS R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land

Checked by Chief PMB
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter

COMPLETION DATA:

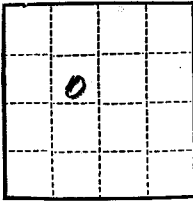
Date Well Completed 11-29-62 Location Inspected
 OW ✓ WW TA Bond released
 GW OS PA State of Fee Land

LOGS FILED

Driller's Log 1-11-63
 Electric Logs (No.) 3
 E I E-I ✓ GR GR-N Micro ✓
 Lat Mi-L Sonic ✓ Others

Handwritten signature: R. B. Smith

Copy H. L. C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____

Lease No. _____

Unit Recapture Lease

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	August 29, 62

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

B-2

~~1962~~

I

~~1960~~

20

19

SE NW

40S

23E

SLPH

Well No. B-2 is located 1970 ft. from [N] line and 1985 ft. from [X] line of sec. _____

SE NW 20
(1/4 Sec. and Sec. No.)

40.5
(Twp.)

23E
(Range) 1 19 Meridian

Recapture
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4492 ft. DF

DETAILS OF WORK

Heavy Carbonate - 770
Paradox Shale - 945
Desert Creek - 975 - 546 ft.
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 150' 13 3/8" surface casing, 8 5/8" intermediate, if excessive water flow is encountered, will drill to total depth, check samples and test all shows and run logs.

Zoller and Danneberg

I understand that the above approval in writing by the Geological Survey before operations may be commenced.

Company Denver 2, Colorado

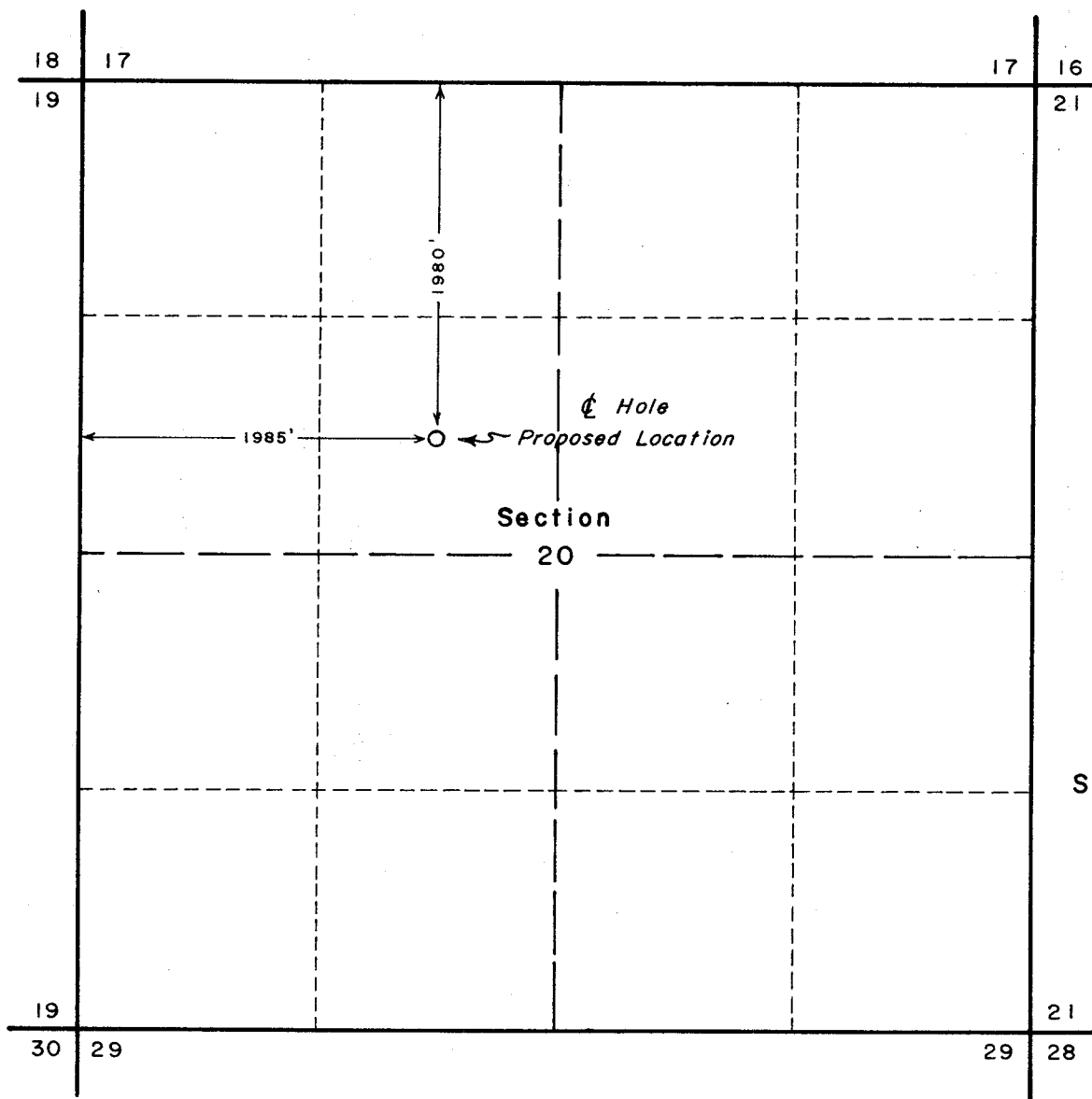
Address _____

K. I. Danneberg

Partner

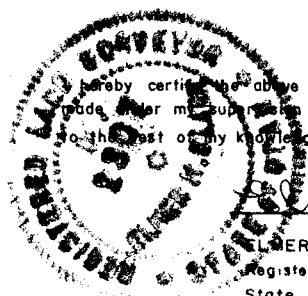
By _____

Title _____



WELL LOCATION: Zoller & Danneberg - Recapture Creek # B-2

Located 1980 feet South of the North line and 1985 feet East of the West line of Section 20,
 Township 40 South, Range 23 East, Salt Lake Base & Meridian.
 San Juan Co., Utah
 Existing ground elevation determined at 4528 feet based on adjoining well locations.



E. M. CLARK
 Registered Land Surveyor
 State of Utah # 2307

ZOLLER & DANNEBERG Denver, Colorado	
WELL LOCATION PLAT SE 1/4 - NW 1/4 Sec. 20, T40S, R23E San Juan Co., Utah	
E.M. CLARK & ASSOC. Durango, Colorado	DATE: Sept. 4, 1962 FILE NO: 62069

September 11, 1962

Zoller and Danneberg
324 Patterson Building
Denver 2, Colorado

Attention: K. I. Danneberg, Partner

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Recapture B-#2, which is to be located 1980 feet from the north line and 1985 feet from the west line of Section 20, Township 40 South, Range 23 East, SL114, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: IN 6-3168
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnf
Encl.

cc: Jerry Long, Dist. Eng.
USGS - Durango, Colorado

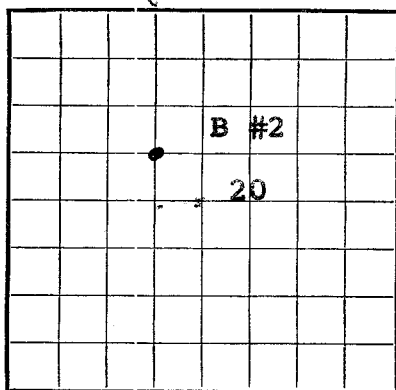
H. L. Coonts, Pet. Eng.

Utah

U. S. LAND OFFICE

SERIAL NUMBER 01058

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

La.

Company Alco Oil and Gas Corporation Address P. O. Box 2027, OCS, Lafayette,Lessor or Tract _____ Field Recapture Creek State UtahWell No. B-2 Sec. 20 T. 40S R. 23E Meridian SLBM County San JuanLocation 1980 ft. N. of N Line and 1985 ft. E. of W Line of Sec. 20 Elevation 4547KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 12-4-62

Title

The summary on this page is for the condition of the well at above date.

Commenced drilling October 26, 1962 Finished drilling November 22, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5400 to 5484 No. 4, from 5484 to 5484No. 2, from 5484 to 5484 No. 5, from 5484 to 5484No. 3, from 5484 to 5484 No. 6, from 5484 to 5484

IMPORTANT WATER SANDS

No. 1, from 510 to 960 No. 3, from 960 to 960No. 2, from 960 to 960 No. 4, from 960 to 960

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
4 1/2	10.5	8	CPI	5663	Baker	5455	5474	5474	Production
8 5/8	24	8	CPI	1420	HOWCO	5426	5450	5450	Water Shut
13 3/8	48	8	Tests	172	Tests				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4 1/2	56.63PB	225	Pump		
8 5/8	1420	225	Pump		
13 3/8	174	150	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

4 1/2	5663PB	225	Pump		
	5615				
8 5/8	1420	225	Pump		
13 3/8	174	150	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5666 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19____ Put to producing November 29, 1962The production for the first 24 hours was 231 barrels of fluid of which ^{226 BOPD}98% was oil; _____% emulsion; ^{58 WPD}2% water; and _____% sediment. Gravity, °Bé. 41

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Arapahoe Drilling Company, Driller _____, Driller~~Doyle Castle~~, Pusher ~~Doyle~~, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
510	960	450	Navajo
960	1080	120	Kayenta
1080	1400	320	Wingate
1400	2233	833	Chinle
2233	2305	72	Shinarump
2305	2522	217	Moenkopi
2522	2584	62	DeChelly
2584	3382	798	Organ Rx
3382	4485	1103	Cutler Evaporite
4485	5063	578	Hermosa
5063	5285	222	"A" Zone
5285	5312	27	Ismay Shale
5312	5484	172	Ismay Carbonate
5484	5524	40	Paradox Shale
5524	5627	103	Desert Creek
5627	5666TD		"C" Shale
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

798462—798463

2/20

HEAVEN'S BROTHERS - MURDER

1968.0.00

Deaf and Deaf

ELUCS AND VDAFLERS

WYBICKI / 107

DATE	TIME	LOCATION	DESCRIPTION	REMARKS
10/1/77	1400	720	1000	1000
10/2/77	1400	720	1000	1000
10/3/77	1400	720	1000	1000

MARRIAGE AND CEMETARY RECORDS

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

[illegible]

The perforations from 5426-50 and 5455-74 were perforated with 4 Schlumberger Crank Jets/ft. The perforations were then acidized with 500 gals. of mud acid and 15,000 gals. of Petro-Frac. The 15,000 gals. were divided into three stages by the use of Dowell JeleX 830 temporary blocking agent. The Max. pressure was 2400# @ 4 Bbls./min. After 5-hour shut-in period, well commenced for 2 hrs., recovering 120 Bbls. when well commenced to flow. During 4th hour of flow period, well produced 72 Bbls. of fluid, cutting 4 1/2% acid water on 24/64" choke with 640# T. P. Well was then put on production.

(Dettors ääz pñ G)

OIL OR GAS SANDS OF ZONES

Commenced drilling _____ 1903 Finished drilling _____ 1903

The summary on this page is for the condition of the men at above date

Dufg K-2-22

2181560

DO NOT BE CONCERNED OF DISSEMINATION FROM ANY SOURCE OF RECORDS

The information given hereafter is a complete and correct record of the men and all work done thereon.

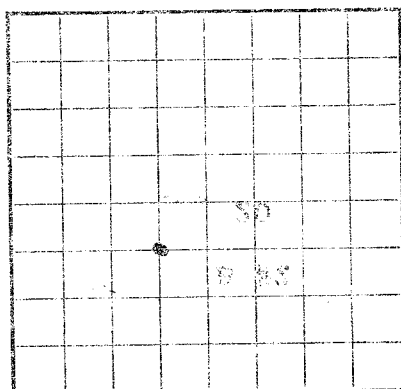
PRODUCTION OF 2 OF A LINE AND 1 OF A LINE OF 200. 33

APR 10 1966

[illegible]

Combustion $\frac{1}{2} \text{C}_2\text{H}_6 + \frac{7}{2} \text{O}_2 \rightarrow \text{CO}_2 + 3\text{H}_2\text{O}$

ГОСУДЕ АЕПТ СОВВЕСИГА



FOC OF OIG OK CV2 METT

ГЕОЛОГИЧЕСКОЕ

DEPARTMENT OF THE INTERIOR

UNITED STATES

TYPE OF LETTER TO BE USED

SECRET MATERIALS -----

C. 2. LAND OFFICES

700501 ZULSEP 20 45-33229
AM 950000

December 19, 1962

Zoller and Danneberg
324 Patterson Building
Denver 2, Colorado

Re: Well No. Recapture B-#2
Sec. 20, T. 40 S, R. 23 E.,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of November, 1962, for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing copies of Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cmp

Encl. (Forms)

72
cc: [unclear]
K.W.
20-403-23E
H. E. ZOLLER, JR.
K. I. DANNEBERG

ZOLLER AND DANNEBERG

324 PATTERSON BUILDING

DENVER 2, COLORADO

December 21, 1962

Utah Oil & Gas Conservation Comm.
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

In reference to your letter of December 19th, this is to advise that Alco Oil & Gas Corporation, Lafayette, Louisiana, is Operator on the Recapture B#2 and therefore is responsible for filing of the reports mentioned therein. We have forwarded the reports along with a copy of your letter to Alco.

Yours very truly,

Zoller and Danneberg

K. I. Danneberg

K. I. Danneberg *by*

KID:eh

cc: Alco Oil & Gas Corp.

DL

P. O. Box 1809
Durango, Colorado 81301

PM

June 30, 1966

Alco Oil and Gas Corporation
P. O. Box 52027, O.C.S.
Lafayette, Louisiana

Gentlemen:

During a recent field trip I found that a new salt water pit had been constructed for Federal leases Utah 01058 and 01058-B.

Although the bottom of the new pit is predominantly shale, it is requested that the pit be lined with a suitable material which will assure that the water is contained until evaporation is accomplished.

Your past cooperation in attempting to prevent seepage from the previous salt water pit is appreciated.

Sincerely yours,

(Orig. Sgd.) J. W. LONG

Jerry W. Long
District Engineer

cc:
Roswell
Utah O&G Cons. Comm., Salt Lake City ✓
File

8/1/66

PA

P. O. Box 1809
Durango, Colorado 81301

01/18

January 17, 1967

Alco Oil and Gas Corporation
P. O. Box 52027, O.C.S.
Lafayette, Louisiana

Gentlemen:

During a recent field inspection, I found that the salt water pit for your Federal leases Utah 01058 and Utah 01058-B, located in San Juan County, Utah, is not containing the salt water. Salt water is appearing in the drainage below the pit.

You are requested to take measures to control this salt water in order to prevent pollution. Perhaps a thicker layer of gel in the bottom and on the sides of the pit would correct the situation.

Sincerely yours,

(Orig. Sgd.) J. W. LONG

Jerry W. Long
District Engineer

cc:
Roswell
Utah O&G Cons. Comm., Salt Lake City
File

WHE 30 1967

P. O. Box 1809
Durango, Colorado 81301

August 29, 1967

Alco Oil and Gas Corporation
P. O. Box 52027, O.C.S.
Lafayette, Louisiana 70501

Gentlemen:

A recent inspection of your Federal lease Utah 01058 in San Juan County, Utah, indicated that the salt water disposal pit is not adequately containing the produced salt water.

In order to prevent surface and sub-surface pollution, you are requested to line the pit with some material which will contain the salt water or to take measures to inject the salt water into a formation which presently contains salt water.

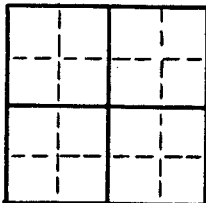
Please advise this office if we can be of assistance to you in either of these alternatives.

Sincerely yours,

(Orig. Sgd.) J. W. LONG

Jerry W. Long
District Engineer

cc:
Roswell
Utah Div. of Oil & Gas Cons., Salt Lake City ✓
File



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain (FEDERAL) ☒
 Lease No. 01058
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... CHANGE OF OPERATOR NAME.....
--	---

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 19
, 19 82

Well No. "B" #2 is located 1980 ft. from {N} line and 1985 ft. from {E} line of Sec. 20
 SE NW Sec. 20 40 S 23 E SLB. & M
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Recapture Creek San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Per State of Utah's request to update their records.

Change of operator name from: Alco Oil Company
 to: Ladd Petroleum Corporation

This change was effective July 9, 1969 when Alco Oil Company was merged with Ladd Petroleum Corporation.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Ladd Petroleum Corporation
 Address 830 Denver Club Building
 Denver, Colorado 80202
 By *M. J. Walker* M. J. Walker
 Title Production Records Supervisor

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Federal 01058	
2. NAME OF OPERATOR Ladd Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR 830 Denver Club Bldg. Denver, Colo. 80202		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL, 1985' FEL (SE NW)		8. FARM OR LEASE NAME Shell Gov't B	
14. PERMIT NO.		9. WELL NO. # 2	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 4492 DF		10. FIELD AND POOL, OR WILDCAT Recapture Creek	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-T40S-R23E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Well Name Change</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On January 19, 1982, Ladd submitted a Sundry notice stating that the operator for the referenced well was changed from Alco Oil Company to Ladd Petroleum Corporation.

Ladd Petroleum would request a name change for the referenced well. Please change the former well name of Recapture Creek # 2 to Shell Gov't B # 2.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Technician

DATE 6-21-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
 (Other instructions on
 reverse side)

6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-01058
2. NAME OF OPERATOR Dyco Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7130 S. Lewis, Suite 300, Tulsa, OK 74136		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW		8. FARM OR LEASE NAME Shell Government
14. PERMIT NO. 08107 4303715017 ISMY		9. WELL NO. B2
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Recapture Creek
		11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA 20-40S-23E
		12. COUNTY OR PARISH San Juan
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dyco Petroleum Corporation took over as operator on the above referenced lease effective 10-1-85. Ladd Petroleum was the previous operator.

OPERATOR CHANGE

18. I hereby certify that the foregoing is true and correct

SIGNED

Glenn Taylor

TITLE

Prod. Assist.

DATE

2-12-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 01058 <i>POW</i>	
2. NAME OF OPERATOR Dyco Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 042904	
3. ADDRESS OF OPERATOR 7130 S. Lewis, Ste. 300		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW 1980' FNL & 1985' FEL		8. FARM OR LEASE NAME Shell Government B	
14. PERMIT NO. 43-037-15017		9. WELL NO. 2	
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 4492 DF		10. FIELD AND POOL, OR WILDCAT Recapture Creek	
		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA 20-40S-23E	
		12. COUNTY OR PARISH San Juan	
		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) See below

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

According to the attached Sundry Notice, Dyco attempted to get the "B2" well on production, we have been unsuccessful. We have carefully reviewed our options and feel that a replacement well is the best choice. The location of the replacement well would be chosen in order to achieve the most optimum geologic position. Our most logical location is spotted on the attached map. The proposed location would cause there to be two wells in the west half of the NE/4. According to CD# 85-3, all of section 20-40S-23E is spaced on 80 acre units with the wells to be drilled 1 well per E/2 and 1 well per W/2 of each quarter section. The existing well for the W/2 of NE/4 of section 20 is the A-1. The proposed well would be in the S/2 of the W/2 of NE/4 of section 20.

This Sundry Notice is to serve as a request for exception to CD #85-3. The existing B2 well would be plugged and abandoned if we were allowed to drill a replacement well at the proposed location. Dyco Petroleum operates and owns the same working interest percentage in all the wells inside the outlined area. Our new location would not be infringing upon another operator.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray A. GreenTITLE Production EngineerDATE April 1, 1987

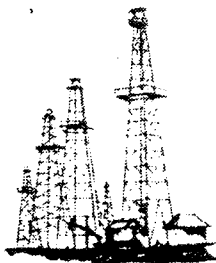
(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____



*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING, INC.
715 Horizon Drive, Suite 330
Grand Junction, CO 81506
Telephone (303) 242-8555

B-2 PwF

RECEIVED
APR 03 1987

DIVISION OF
OIL, GAS & MINING

DYCO PETROLEUM

Shell Government B#2
Lease No. U-01058
SE NW Sec. 20, T40S, R23E
San Juan County, Utah

WORKOVER OPERATIONS
2-9-87 through 2-13-87

J. N. Burkhalter

J. N. Burkhalter PE/LS

RECEIVED
APR 03 1987

DIVISION OF
OIL, GAS & MINING

Dyco Petroleum

Shell Government B#2

2-9-87
Mon. Mr. Gary Green of Dyco called and asked me to head for Cortez. Gathered up equipment and left Grand Junction arriving Cortez 4:45 pm. Immediately contacted Cecil Christensen at rig to find "fish has moved down hole - need more tubing". Extra tubing will be at location in morning.

2-10-87
Tues. Called Dyco office at 7:00 AM - MST to report to Gary Green, but unable to reach him. Attempted calling until 8:00 AM and headed for field.

9:00 AM Ran 10 jts (322.39') into well, essentially not touching anything. Would tag up, but 1/2 turn would free pipe and it would fall on into hole. Went to 2854' + 3000' tubing already in hole = 5854. Present TD of casing is 5663. Presumed to be outside casing with tubing. Reported to Mr. Green.

10:00 AM Mr. Green called with instructions to POOH, pick up impression block of "Maximum size for 4 1/2 10 1/2# casing." Called Homco in Farmington and ordered 1 3 7/8" and 1 3 3/4" impression block for 2 3/8 tubing.

Pulled 2 stands and found string to be wet. Pulled wet string from then on to 4th stand from bottom. Knocked out shale plug from 4th stand from bottom. Bottom 8 stands (516') polished brightly. Polish starts at 2340+/-

12:15 PM Impression blocks arrive from Farmington. Pick up 3 7/8 IB and GIH.

12:50 PM I.B. tags up at 2343 Ground level. Stack string weight on I.B. and POOH.

1:45 PM On bank with I.B. No marks on bottom, but scrape mark flattening one side about 1/4" indicating I.B. was down beside something. Operator then said that pipe "pulled hard" and then "popped loose" when he started out of hole.

2:35 PM Contacted Mr. Green and we discussed situation. WOO

RECEIVED
APR 03 1987

DIVISION OF
OIL, GAS & MINING

2-10-87

con't

3:00 pm

Shut down rig. To save rig time.

3:30 pm

Mr. Green calls and it is decided to get casing nipple and weld to existing casing, pick up out of slips, lower casing in attempt to contact lower casing. Then run swage and tools into hole in attempt to line up casings.

2-11-87

Wed. 7:30

Found new 10 1/2# 4 1/2" casing cut off about 22' long. Hay Hot Oil Vacuum truck arrived and sucked out pit.

9:00 AM

Casing nipple, welder arrived on location. Blowing down surface pipe. Began flowing 1/2" stream of water. Necessary to keep vacuum truck sucking on pit so welder can work. Necessary to cut bolts off 4 1/2" casing hanger. Cut off existing 4 1/2 straight and bevelled. Welded on nipple and let weld cool.

11:15 AM

Picked up on pipe. Pipe unseated out of slips at 23,000 on weight indicator. Pipe weight slacked off to 10,000 after it was moved. Necessary to grind weld to get seal ring above weld. Pulled pipe upward 5' to get seal rubber, seal ring and slips. Necessary to tack - weld slips to pipe in order to pull. Lifting cables rotted and broken.

12:10 PM

Ran pipe in 5', lost 1000 lbs, stopped, regained weight, ran 2 more feet, lost 2000 lbs, stopped, regained weight, ran 2 more ft. (total 9) lost 2000 lbs, seemed to hold, set slips, cut off pipe. With 1' out that was cut off, results in 8' net movement. Reluctant to set any more weight; if old pipe is rotten, will tear it up. Flange up spools and BOP. Pick up tools:

On bottom	3 1/4	X	1"	swage	2.56
	3 1/8	X	1	Bumper	4.43
	3 1/8	X	1	jars	8.47
	2 3/8	reg	x	2 1/2 Mod Sub	0.91
8	3 1/8	X	1	1/2 collars	240.18
	2 1/2	mod	x	2 3/8 reg sub	1.05
	3 1/8	X	1	Accelerater	8.61
	2 3/8	reg	x	2 3/8 EUE Sub	0.83
					267.04

2-11-87
con't

Tagged up at 2343. Bumped down 3 times and tubing fell free. 4:10pm ran all tubing to 3122 without hitting anything. POOH. Pulled somewhat rough for 2 stands - a jerk or tough spot every 10 to 30 feet. Then tubing pulled free for rest of trip. Beginning with 4th stand out of hole, string pulled wet most of way. Last stand of collars plugged with shale, jars and bumper plugged solid.

Note: Going in hole after bumping through bridge at 2343, lost 60' of fluid in hole, but tubing ran over for 2 stands. Then fluid level returned to normal and tubing did not run over again. Stood tubing and collars back for night. Swage unmarked.

2-12-87
Thurs.
8:30 AM

Mr. Green calls and gives orders to lay down everything. First, pick up 8 3 1/8 collars, GIH and come out laying down. Next, run tubing, then run 72 pulls of rods in tubing and come out laying down rods. Next come out laying down tubing. Got everything laid down by dark.

2-13-87
Friday

Rigging down and flanging up wellhead. Left well with 1 jt. tubing in slips with valve in tubing and collar on bottom of tubing. No pressure on well in 24 hours.

APR 03 1987

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Dyco Petroleum Corporation

3. ADDRESS OF OPERATOR

7130 S. Lewis, Ste. 300, Tulsa, OK 74136

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SE NW 1980' FNL & 1985' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
4492 DF

5. LEASE DESIGNATION AND SERIAL NO.

01058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Government B

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Recapture Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20-40S-23E

12. COUNTY OR PARISH

San Juan

13. STATE

UT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☒
☐

FULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

I make reference to the attached workover report. The well had gone off production. In our efforts to get the well back on, we found out that the casing had parted. The attached report gives the details of trying to get the well back on production. We shut the rig down and are in the process of evaluating the lease to determine whether we are going to drill a new well or make further attempts to return this wellbore to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray A. Lee

TITLE Production Engineer

DATE February 25, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

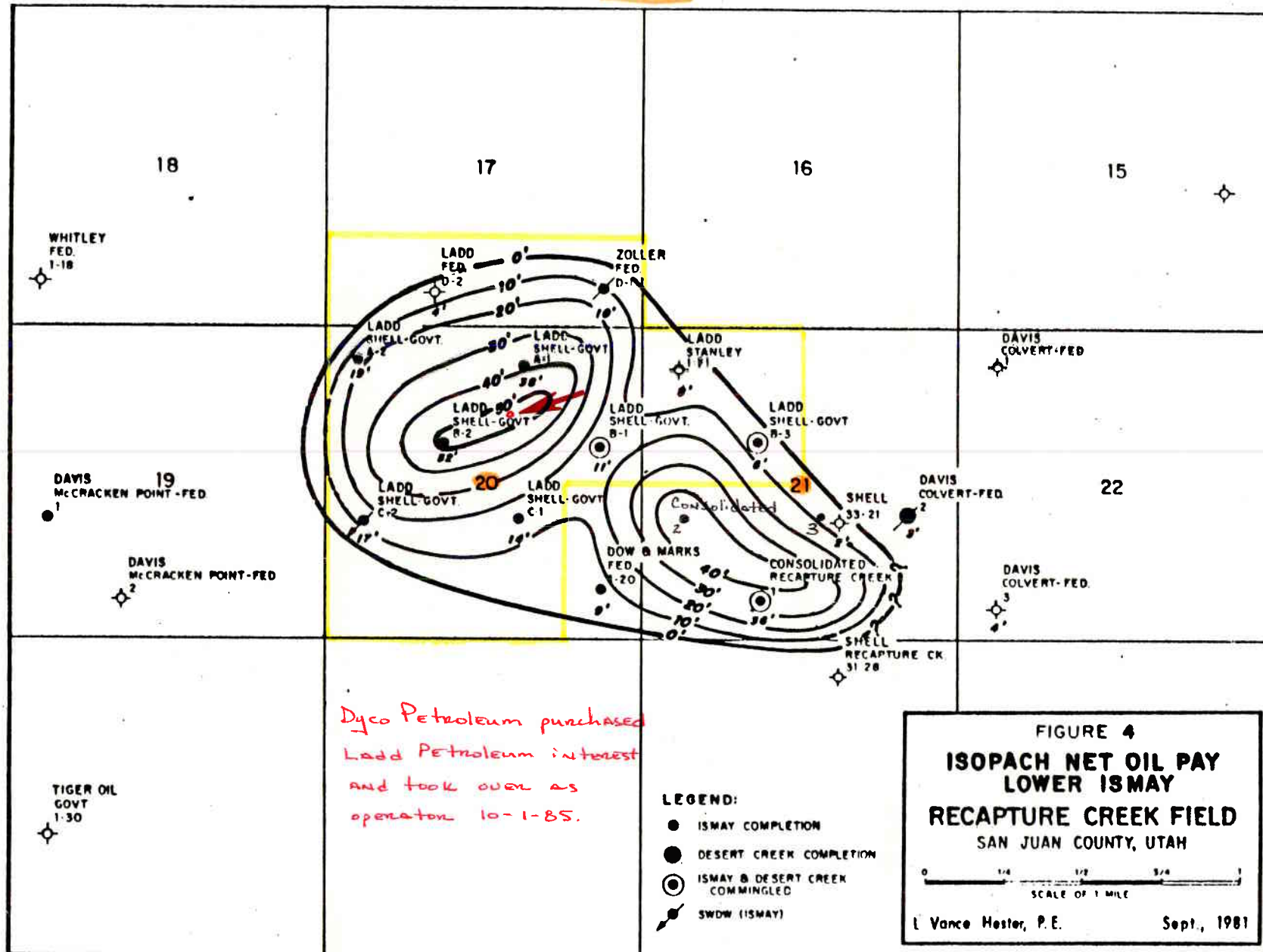
*See Instructions on Reverse Side

APR 08 1967

DIVISION OF

OIL, GAS & MINING

R. 23 E.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">01058</div>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Dyco Petroleum Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 7130 S. Lewis, Ste. 300		8. FARM OR LEASE NAME Shell Government B
4. LOCATION OF WELL (Report location clearly and in accordance with app. State requirements. See also space 17 below.) At surface <div style="text-align: center;">SE NW 1980' FNL & 1985' FEL</div>		9. WELL NO. <div style="text-align: center;">2</div>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Recapture Creek
15. ELEVATIONS (Show whether DF, RT, CR, etc.) <div style="text-align: center;">4492 DF</div>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-40S-23E
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH San Juan
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *		18. STATE NY UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) See below		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

According to the attached Sundry Notice, Dyco attempted to get the "B2" well on production, we have been unsuccessful. We have carefully reviewed our options and feel that a replacement well is the best choice. The location of the replacement well would be chosen in order to achieve the most optimum geologic position. Our most logical location is spotted on the attached map. The proposed location would cause there to be two wells in the west half of the NE/4. According to CD# 85-3, all of section 20-40S-23E is spaced on 80 acre units with the wells to be drilled 1 well per E/2 and 1 well per W/2 of each quarter section. The existing well for the W/2 of NE/4 of section 20 is the A-1. The proposed well would be in the S/2 of the W/2 of NE/4 of section 20.

This Sundry Notice is to serve as a request for exception to CD #85-3. The existing B2 well would be plugged and abandoned if we were allow to drill a replacement well at the proposed location. Dyco Petroleum operates and owns the same working interest percentage in all the wells inside the outlined area. Our new location would not be infringing upon another operator.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray A. Rice

TITLE

Production Engineer

DATE

April 1, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

John Bazz
Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 20, 1987

Mr. Gary Green
Dyco Petroleum Corporation
7130 South Lewis
Suite 300
Tulsa, Oklahoma 74136

Dear Mr. Green:

RE: Request for Proposed Replacement Well, Section 20, Township 40
South, Range 23 East, San Juan County, Utah

We received your Sundry Notices and Reports on Wells dated April 1, 1987, regarding the Shell Government B 2 Well and a proposed replacement well. As indicated, the B 2 Well, SE1/4 NW1/4, Section 20, is the approved well for the 80-acre drilling unit for the E1/2 NW1/4 of Section 20 in Cause No. 85-1, dated February 14, 1963. Also, you have been unsuccessful in your attempts to obtain further production from the B 2 Well and desire to drill a replacement well. The most optimum geological location for a replacement well appears to be in the SW1/4 NE1/4, Section 20. The proposed replacement well would be located in the 80-acre drilling unit for the W1/2 NE1/4 of Section 20. The A 1 Well located in the NW1/4 NE1/4 of the section is the approved well for this drilling unit. Therefore, your request for a replacement well within the W1/2 NE1/4 of Section 20, implies that two wells would be located within that 80-acre drilling unit.

The administrative approval modification to the Order in Cause No. 85-1 for handling exception drilling locations, as expressed in the Findings of Cause No. 85-3, dated June 26, 1979, does not apply in this particular situation. The administrative approval capability as indicated in Cause No. 85-3 would apply in those situations where the original well and a proposed replacement well are to be located in the same drilling unit.

Page 2
Mr. Gary Green
April 20, 1987

If it is your continuing desire to permit the drilling of a replacement well in the W1/2 NE1/4 of Section 20, it will be necessary to submit a Petition to the Board of Oil, Gas and Mining for a hearing on the matter. Enclosed is a copy of the Board's Procedural Rules for your reference in preparing and submitting such a Petition.

Please feel free to call this office if you care to discuss this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth", is written over the typed name.

R. J. Firth
Associate Director, Oil and Gas

vb
Enclosure
cc: D. R. Nielson
M. L. Anderson
0266V-46-47

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR DYCO PETROLEUM CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7130 S. Lewis # 300, Galleria Tower One, Tulsa, OK 74136</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p style="text-align: center;">SE NW 1980' FNL & 1985' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 01058</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Shell Govt. B</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND POOL, OR WILDCAT Recapture Creek</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-405-23E</p> <p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE UT</p>
<p>14. PERMIT NO. 43-037-15017</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4492 DF</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Shut In Evaluating ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to comply with Rule R615-8-10, Dyco would like to report the following for the Shell Govt. B2 well.

Sundry Notice dated 2-25-87 explained the problems we encountered with the casing part. No conclusions have been made concerning a replacement well or future work to this wellbore.

OIL AND GAS	
DRN	RJF
1-JRB ✓	GLH
DTS	SLS
2-TAS	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Gary A. Green

TITLE Production Engineer

DATE 12-7-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
UTU01058

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number
Shell Government B #1 & #2

2. Name of Operator
Samson Resources Company

10. API Well Number
43-037-15019 15017

3. Address of Operator
Two West Second Street, Tulsa, OK 74103

4. Telephone Number
(918) 583-1791

11. Field and Pool, or Wildcat

5. Location of Well

Footage :

County : San Juan

QQ, Sec. T., R., M. : E NE Section 20-40S-23E

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator. Formerly operated by Dyco Petroleum.

RECEIVED

SEP 26 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Debbie Mathis

Title Production Analyst Date 9-23-91

(State Use Only)

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
OPERATOR FILE

1. Date of Phone Call: 1-9-92 Time: 11:00

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒ Talked to:
Name DENNIS CHANDLEY (Initiated Call ☐ - Phone No. (918) 583-1791
of (Company/Organization) SAMSON RESOURCES COMPANY (N8020)

3. Topic of Conversation: OPERATOR CHANGE FROM DYCO PETROLEUM TO SAMSON RESOURCES.

4. Highlights of Conversation: MR. CHANDLEY STATED THAT DYCO PETROLEUM DISSOLVED. SAMSON RESOURCES ASSUMED
OPERATORSHIP. THEY ARE BASICALLY ONE IN THE SAME COMPANY - NOT AN OPERATOR
NAME CHANGE. I REFERRED HIM TO THE BLM/MOAB OFFICE TO FILE NECESSARY DOCUMENTATION
WITH THEM AND TO OBTAIN BLM APPROVAL.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Samson Resources Company

3. Address and Telephone No.

Two West Second Street Tulsa, OK 74103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1985' FEL
SE NW of Section 20-40S-23E

5. Lease Designation and Serial No.

U-01058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shell Government B-2

9. API Well No.

43037-15017

10. Field and Pool, or Exploratory Area

Recapture Creek

11. County or Parish, State

San Juan, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Samson Resources Company is taking over operations of the above captioned well.

Samson Resources Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM BOND No. -40S100739379- UT0870

and

Request for continued Temporary Abandonment of well.

RECEIVED

MAR 20 1992

DIVISION OF

MINERAL RESOURCES

14. I hereby certify that the foregoing is true and correct

Signed L. L. L. Miller

Title Production Analyst

Date March 6, 1992

(This space for Federal or State office use)

Approved by William C. Strayer

Title Assistant District Manager
for Minerals

Date 3/17/92

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

APPROVE W/ COND. cc: 3/16/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Samson Resources Company
Well No. B-2
SENE Sec. 20, T. 40 S., R. 23 E.
San Juan County, Utah
Lease U-01058

CONDITIONS OF APPROVAL FOR TEMPORARY ABANDONMENT

According to our records this well has been temporarily abandoned (TA) for several years. Considering that Samson Resources Company is just now taking over operatorship of the well, we hereby grant TA approval with the following conditions:

1. This approval is valid for a term of one year.
2. Before any further TA approvals will be granted, the operator must provide BLM with specific plans for ultimate disposition of the well, including timeframes.
3. We will be hesitant to grant further TA approvals unless it can be clearly shown that the well is of value, and steps are being taken to prepare the well for such valuable use.

ENTITY ACTION FORM - FORM 6

OPERATOR SAMSON RESOURCES COMPANY

OPERATOR ACCT. NO. N 8020

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	08107	11355	43-037-15017	SHELL GOV'T B #2	SENW	20	40S	23E	SAN JUAN	10-26-62	3-17-92

WELL 1 COMMENTS: *SHELL GOV'T B #1/43-037-15019 IS ENTITY 8107-OPERATOR DYCO PETROLEUM CORP., THEREFORE A NEW ENTITY NUMBER IS BEING ASSIGNED TO THIS WELL.

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

3-26-92

Title

Date

Phone No. ()

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIL	<input checked="" type="checkbox"/>
2- DTS/7-LBR	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-17-92)

TO (new operator)	SAMSON RESOURCES COMPANY	FROM (former operator)	DYCO PETROLEUM CORPORATION
(address)	TWO WEST SECOND STREET	(address)	7130 S. LEWIS #300
	TULSA, OK 74103		TULSA, OK 74136
	LILA MILLER		LILA MILLER
	phone (918) 583-1791		phone (918) 583-1791
	account no. N8020		account no. N0370

Well(s) (attach additional page if needed):

Name: SHELL GOVT A#2/ISMY	API: 43-037-10011	Entity: 8106	Sec 20 Twp 40S Rng 23E	Lease Type: U01058
Name: SHELL GOVT C-2/DSCR	API: 43-037-10012	Entity: 99990	Sec 20 Twp 40S Rng 23E	Lease Type: U01890
Name: SHELL GOVT B#2/ISMY	API: 43-037-15017	Entity: 8107	Sec 20 Twp 40S Rng 23E	Lease Type: U01058
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-26-91)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-26-91)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #102274.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-26-92)
- 6 6. Cardex file has been updated for each well listed above. (3-26-92)
- 7 7. Well file labels have been updated for each well listed above. (3-26-92)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-26-92)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- Yes 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. (3-26-92)

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: May 16 1992.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920326 Btm Approved 3-17-92, eff. same.

SELF-CERTIFICATION STATEMENT

Be advised that Blackjack Oil & Gas, Inc. is considered to be the operator of Well No. Listed Below, (111), Sec. , T. S., R. E., Lease UTU01058, San Juan County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

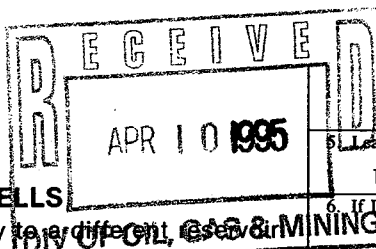
Bond Coverage for this well is provided by Bond No. UT1007.

(Principal \$25,000) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

<u>Well Name</u>	<u>API No.</u>	<u>Location</u>
Shell - Gov B-3	43037150200051	SE NW Section 21-T40S-R23E
Shell - Gov B-2	430371501700S1	SE NW Section 20-T40S-R23E
Shell - Gov B-1	430371501900S1	SE NE Section 20-T40S-R23E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU01058

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Blackjack Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 5127 Enid, OK 73702 (405)237-0117

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Listed Below

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Samson Resources will be transferring operations of the following wells to Blackjack Oil & Gas, Inc., effective April 1, 1995:

Well Name	API No.	Location
Shell - Gov B-3	43037150200051	SE NW Section 21-T40S-R23E
Shell - Gov B-2	430371501700S1	SE NW Section 20-T40S-R23E
Shell - Gov B-1	430371501900S1	SE NE Section 20-T40S-R23E

14. I hereby certify that the foregoing is true and correct

Signed Karen Beaman Title Office Manager Date April 5, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BUREAU OF OIL, GAS & MINING

MAY - 1 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Blackjack Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 5127 Enid, OK 73702 (405)237-0117

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Listed Below

5. Lease Designation and Serial No.

1001058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
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☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Samson Resources will be transferring operations of the following wells to Blackjack Oil & Gas, Inc., effective April 1, 1995:

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Shell - Gov B-2	430371501700S1	SE NW Section 20-T40S-R23E
Shell - Gov B-1	430371501900S1	SE NE Section 20-T40S-R23E

14. I hereby certify that the foregoing is true and correct

Signed Karen Beaman Title Office Manager Date April 5, 1995

(This space for Federal or State office use)

Approved by /s/ WILLIAM C. STRINGER Title Associate District Manager Date APR 11 1995
Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Blackjack Oil & Gas, Inc.
Wells No. Shell Govt B-3
 Shell Govt B-2
 Shell Govt B-1
Sec. 20 & 21, T. 40 S., R. 23 E.
San Juan County, Utah
Lease UTU01058

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Blackjack Oil & Gas, Inc., is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1007 (Principal - Blackjack Oil & Gas, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Blackjack Oil & Gas, Inc., is hereby given 90 days from receipt of this approval to plug and abandon the B-2 well or prove it capable of production.

OPTIONAL FORM 99 (7-90)

FAX TRANSMITTAL

of pages 2

To	From
Dept. Agency	Phone #
Fax #	Fax #

Moab Dist
82 East Dogwood
Moab, Utah

NSN 7540-01-317-7368

5089-101

GENERAL SERVICES ADMINISTRATION

U-01058
U-01058B
U-0145853A
(UT-065)

CERTIFIED MAIL - RETURN RECEIPT REQUESTED
Certification No. Z 208 957 872

MAY 16 1995

Blackjack Oil and Gas, Inc.
Gary Foster
P.O. Box 5127
Enid, Oklahoma 73702

Re: Change of Operator Request
Lease No. U-01058B, Wells A-1 and A-2
Lease No. U-01058, Wells B-1, B-2, and B-3
Lease No. U-0145853A, Wells C-1 and C-2

Dear Mr. Foster:

Blackjack Oil and Gas, Inc., (Blackjack) intends to acquire several oil and gas wells from Samson Resources Company (Samson) and submitted change of operator requests to the Bureau of Land Management (BLM). Please find enclosed your sundry notices requesting a change of operator for the subject leases and wells.

Four of the subject wells (A-1, A-2, B-2, and C-1) have been identified by the San Juan Resource Area as high priority for plugging and abandonment (P&A). After field inspections and a file search, this office wrote 60 day letters to Samson, that required them to initiate action to P&A or prove leases U-01058B and U-0145853A capable of producing in paying quantities. These 60 day letters were sent to Samson, and the abatement periods expired, prior to the proposed change of operator by Blackjack.

Lease U-01058B

The sundry notice for wells A-1 and A-2 on lease U-01058B cannot be approved since this office has recommended that this lease be terminated based upon a 60 day letter issued to Samson on December 23, 1994. Samson did not meet the requirements of the 60 day letter in a timely manner.

Lease U-0145853A

The sundry notice for wells C-1 and C-2 on lease U-0145853A cannot be approved since this office has recommended that this lease be terminated based upon a 60 day letter issued to Samson on April 2, 1992. Samson did not meet the requirements of the 60 day letter in a timely manner.

*** Lease U-01058**

The sundry notice for change of operator for lease U-01058 (B-1, B-2, and B-3 wells) is approved. The B-1 well is a producing oil well and the B-3 well is an oil shut-in well and has not produced since January 1994. The B-2 well has a pending written order issued to Samson requiring the operator to plug and abandon the well. Samson did not respond to the written order in a timely manner, however, Blackjack is aware of the status of the well (letter from Blackjack to BLM, March 10, 1995). Our records indicate that the B-2 well was worked on in February 1987 and that the "casing had parted". Approval was given to shut the well in for 90 days and this office required the operator to repair the casing or submit a detailed plan for the well. There is no evidence in our records that documents the required work was ever completed. Since you are the new operator of this well we are extending to you a grace period. Blackjack is hereby given 90 days from receipt of this approval to P&A the B-2 well or prove it capable of production. You are reminded that some actions require prior approval or must be witnessed by BLM personnel.

You may request a State Director Review of this action in accordance with 43 CFR 3165.3. Such a request, including all supporting documentation, must be filed in writing within twenty business days of the date of receipt of this correspondence with the State Director, Bureau of Land Management, Consolidated Financial Center, P. O. Box 45155, Salt Lake City, Utah 84145-0155. Such request shall not result in a suspension of the action unless the reviewing official so determines.

If you should have any questions, please call Gary Torres or Eric Jones of this office at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

Enclosure

1. Sundry Notices (7pp)

cc: L. L. Miller (wo/Enclosures)
Samson Resources Company
Two West Second Street
Tulsa, Oklahoma 74103

bcc: UT-922, Utah State Office (wo/Enclosures)
UT-942, Utah State Office (wo/Enclosures)
UT-069, San Juan Resource Area (w/Enclosures)

GTorres:jd:4/27/95 wp a:Blackjac.2nd

JD



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
FACSIMILE COVER SHEET

DATE: JUNE 30, 1995

FAX # (918)591-1757

ATTN: JIM DOWDY *(918) 591-1256*

COMPANY: SAMSON RESOURCES COMPANY

FROM: LISHA CORDOVA

DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 4

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.

We are sending from a Murata facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

** Copy of BLM Appr.*

*Plan to chg. back to Samson, orig. deal w/ Blackjack
fell through based on BLM denial. Operators need to
re-negotiate a deal.*

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-LEC / LWP
2-DTS/SJ
3-VLC-8-FILE
4-RJF
5-LWP
6-PL

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) BLACKJACK OIL & GAS INC
 (address) PO BOX 5127
ENID OK 73702
KAREN BEAMAN
 phone (405) 237-0117
 account no. N2960 (5-1-95)

FROM (former operator) SAMSON RESOURCES COMPANY
 (address) TWO W 2ND ST
TULSA OK 74103
BRYON EXLINE
 phone (918) 583-1791
 account no. N8020

Well(s) (attach additional page if needed):

Name: <u>SHELL GOV'T B #1/IS-DC</u>	API: <u>43-037-15019</u>	Entity: <u>8107</u>	Sec <u>20</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type <u>U01058</u>
* Name: <u>SHELL GOV'T B #2/ISMY</u>	API: <u>43-037-15017</u>	Entity: <u>11355</u>	Sec <u>20</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type <u>U01058</u>
Name: <u>SHELL GOV'T B #3/DSCR</u>	API: <u>43-037-15020</u>	Entity: <u>8108</u>	Sec <u>21</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type <u>U01058B</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- * 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see box cover sheet)*
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-10-95)*
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #175873. (a# 3-20-95)
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-1-95)*
- Yes 6. Cardex file has been updated for each well listed above. *7-11-95*
- Yes 7. Well file labels have been updated for each well listed above. *7-11-95*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-1-95)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Yes
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- X 1. All attachments to this form have been microfilmed. Date: July 19 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950501 BLM/Moab Appr. 4-11-95.



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
918 / 583-1791
Fax 918 / 591-1757
Telex 49611818 SAMSON RC TUL

FACSIMILE COVER SHEET

DATE: 9/26/95

TO: Karen

COMPANY: Blackjack Oil & Gas

FROM: Jim Dowdy

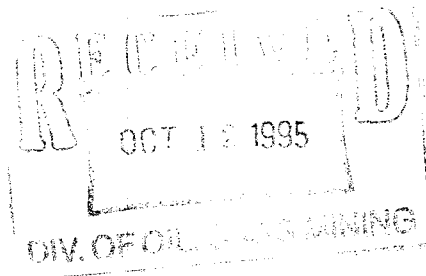
COMMENTS: Following is a copy of the approved Sundry
Notice for the Shell Government wells located in San Juan Co.,
Utah. Please call me with any questions you may have.

Number of pages (including cover sheet): 3

If you have problems receiving this fax, please contact Jim Dowdy at (918) 591-1256.

Blackjack Oil & Gas, Inc.

P.O. Box 5127 • Enid, OK 73702
(405) 237-0117 • Fax (405) 237-5934



October 10, 1995

Lisa Cordova
State of Utah
Division of Oil, Gas & Mining
350 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Shell Gov't B#1, B#2, B#3
San Juan County, UT

Dear Ms. Cordova:

Please be advised that Blackjack Oil & Gas, Inc., was planning on purchasing the above captioned wells from Samson Resources effective April 1995, however, the purchase of the wells was never finalized. Enclosed please find an approved Sundry Notice submitted by Samson dated August 3, 1995.

Please change your records to show Samson Resources as the operator of record for the Shell Gov't B1, B2, and B3.

Thank you for your cooperation.

Sincerely,

Karen Beaman
Office Manager

KB/dml
enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Other

2. Name of Operator

SAMSON RESOURCES COMPANY

3. Address and Telephone No.

TWO WEST SECOND STREET TULSA, OK 74103 (918) 683-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

U-010558 U-010558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shell Government

9. API Well No.

10. Field and Pool, or Exploratory Area

Recapture Creek, Emery

11. County or Parish, State

San Juan, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Verification of
operatorship.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Shell Gov. B-3	43037150200081	SE NW	Sec. 21-40S-23E
Shell Gov B-2	43037150170081	SE NW	Sec. 21-40S-23E
Shell Gov. B-1	43037150190081	SE NE	Sec. 21-40S-23E

Samson Resources Company, as operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease or portion of lease described.

Samson Resources Company meets federal bonding requirements as follows (43 CFR 3104):
Bond Coverage: Nationwide
BLM Nationwide Surety Bond # 40S100739385 NM2037

Please note a previous Sundry notice filed by Blackjack Oil and Gas taking over operations from Samson effective April 1, 1995 was filed in error. Samson did not transfer operations to Blackjack at any time.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Production Analyst

Date

8/3/95

(This space for Federal or State office use)

Approved by

Title

Associate District Manager

Date

8/10/95

Conditions of approval, if any:

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Samson Resources Company
Well Nos. B-1, B-2, B-3
Sec. 21, T. 40 S., R. 23 E.
San Juan County, Utah
Lease U-01058

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Samson Resources Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. NM2037 (Principal - Samson Resources Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC 7-PL
2-LWP 8-SJ
3-DTS 9-FILE
4-VLD
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) SAMSON RESOURCES COMPANY
 (address) TWO W 2ND ST
TULSA OK 74103
 phone (918) 583-1791
 account no. N8020

FROM (former operator) BLACKJACK OIL & GAS INC
 (address) PO BOX 5127
ENID OK 73702
 phone (405) 237-0117
 account no. N2960

Well(s) (attach additional page if needed):

Name: <u>SHELL GOV'T B 3/DSCR</u>	API: <u>43-037-15020</u>	Entity: <u>8108</u>	Sec <u>21</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U01058B</u>
Name: <u>SHELL GOV'T B 2/ISMY</u>	API: <u>43-037-15017</u>	Entity: <u>11355</u>	Sec <u>20</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U01058</u>
Name: <u>SHELL GOV'T B 1/IS</u>	API: <u>43-037-15019</u>	Entity: <u>8107</u>	Sec <u>20</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U01058</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 10-12-95)

Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-12-95)

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.

Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-20-95)

Sup 6. Cardex file has been updated for each well listed above. 10-21-95

Sup 7. Well file labels have been updated for each well listed above. 10-21-95

Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-20-95)

Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* *Sec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* *Sec* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: October 25 19 95.

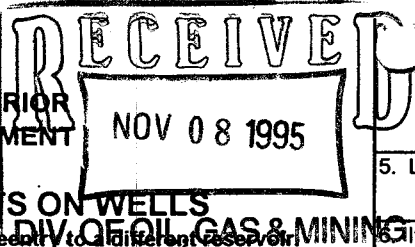
FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

95/020 Blm/moab Aprv. 8-10-95.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☒ Gas ☐
☒ Well ☐ Other ☐

2. Name of Operator

SAMSON RESOURCES COMPANY

3. Address and Telephone No.

TWO WEST SECOND STREET TULSA, OK 74103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/4 NW/4 Section 20-40S-23E
1985' FWL and 1980' FSL**

5. Lease Designation and Serial No.

U-01058B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shell Government B-2

9. API Well No.

43-037-15017

10. Field and Pool, or Exploratory Area

Recapture Creek, ISmay

11. County or Parish, State

San Juan, UT

12 **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached plugging procedure. Anticipated starting date is 10/1/95. The well is currently inactive. The procedure to abandon the well with the 3000' 2-3/8" tubing fish left in the hole has been reviewed by Gary Torres and Eric Jones of the Moab BLM office.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed *Greg P. Smith*

Title District Engineer Date 8/18/95

(This space for Federal or State office use)

Approved by *William H. Jones*

Title Associate District Manager Date 9/13/95

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Company: Samson Resources Company
Well: Shell Government B-2
Surface Location: SENW Sec. 20 T. 40 S., R. 23 E.
Bottom Location: NA
Lease: U-01058B
API No: 43-037-15017
CA No: NA
Unit: NA
County: San Juan, Utah

CONDITIONS OF APPROVAL

1. Notify Jeff Brown, Bureau of Land Management, San Juan Resource Area Office in Monticello, Utah at (801)-587-2141 at least 48 hours before starting plugging procedures.
2. Each interval between plugs shall be filled with mud of sufficient density to exert hydrostatic pressure exceeding the greatest formation pressure encountered while drilling. In the absence of better information, a minimum of 9 ppg mud shall be used. The mud shall have adequate viscosity to stabilize the hole.
3. Within 30 days of completing these plugging procedures a Subsequent Report of Abandonment (SRA) shall be filed (Form 3160-5, Sundry Notices and Reports) detailing the work that was done and where plugs were placed. This documents the downhole plugging portion of abandonment.
4. A Final Abandonment Notice (FAN) shall be submitted (Form 3160-5, Sundry Notices and Reports) when the surface reclamation is completed and the surface is ready for inspection.
5. Any questions regarding the surface restoration may be directed to Jeff Brown of the San Juan Resource Area in Monticello, Utah at (801)-587-2141.
6. The plug for the fish left in the hole must effectively isolate the perfs and zones below 2576' from the zones above 2576'.

Shell Government B-2
Sec. 20-T40S-R23E, San Juan County, Utah
P&A Procedure
July 28, 1995

Note: All cement to be used is Class B, 5.2 gal water/sk, 15.6 ppg, yield 1.18 cu ft/sk. All mud used will be 9.0 ppg fresh water mud.

Note: Notify representatives of BLM and State of Utah at least 24 hours before beginning P&A operations.

1. MIRU workover rig. ND wellhead and NU 3000 psi BOP. PU 2-3/8" workstring with bit and SN on end; RIH to top of fill at 2,310'. Fill hole with plugging mud and attempt to wash down hole to 2,550'. POOH and lay down bit. If unable to wash to 2,550', consult with Tulsa office and BLM representative.
2. RIH with tubing and SN to 2,550'. Spot 175 sx. cement across interval from 2,550' to 2,100' and displace with approx. 8 bbls. mud. POH with tubing and WOC.
3. RIH with tubing and tag plug. Spot additional cement if top of plug is below 2,130'. Test plug to 500 psi for 30 minutes. POOH laying down all but 1,500' of tubing.
4. MIRU EL w/ packoff. RIH w/ a 4" HSC gun and perf 4 squeeze holes (90 degree phased) at 1,485' (+- 60' below surf csg shoe). POH and RD EL.
5. RIH with tubing to 1,365'. Close pipe rams and establish circulation down tubing taking returns via the 8-5/8" x 4-1/2" annulus at surface w/ 9 PPG mud. Mix and pump 50 sx class B cmt (1.18 cu ft/sk yield, 15.6 ppg, 5.2 gal water/sx) down the tubing followed by 5.5 bbls mud to set plug 60' above and below the surface casing shoe at 1,425'. Open pipe rams and POH laying down tubing to 50' from surface. WOC and test plug to 500 psi for 30 minutes.
6. Bullhead 15 sx cement down 4-1/2" x 8-5/8" annulus to set 60' plug at surface. Spot 10 sx cement plug inside 4-1/2" casing from 60' to ground level. Verify cement plug in casing annulus by visual inspection of cement at surface or by pressure testing annulus to 200 psi.
7. Cut off casings at ground level. Top off cement in annulus if necessary. Install plugging marker inscribed with well name and location (consult with state and BLM representatives on size of plugging marker). Remove equipment and clean up location. Restore location according to BLM instructions.

WELL NAME: Shell Government B-2		FIELD: Recapture Creek		PROSPECT:	
LOCATION: Sec. 20 T40S - R23E		COUNTY: San Juan		STATE: Utah	
SE NW(1985' FWL & 1980 FSL)		SPUD DATE: 10-26-62		FORMATION: Ismay	
TD: 5663'	PBTD: 5663'	ELEVATION: 4535'	ZERO DATUM: 12' FT. ABOVE GL		

PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	Top Cmt
Surf.	13.375	H-40	ST&C	48.0#	Surf.	172'	5			150		Surf.
Inter.	8.625	J-55	ST&C	24.0#	Surf.	1425'	47			225		550'
Prod.	4.500	J-55	ST&C	10.5#	Surf.	5663'		7.875		225		4790'
Tbg.												
*Assumed Grade H-40, ST&C for 13.375" Surf. Csg.								CSG COLLARS				
*Assumed Grade J-55, ST&C for 8.625" Inter. Csg.								ELM/GRM				
REMARKS: 11-27-62: Perf'd(5426-50', 5455-74')w/4 crack jets per foot. Acidized w/500 gal mud acid, 15,000 gal Petro-frac & two 250 gal stages of Dowell Jelex-830 blocking agent. MTP 2400# @ 4 BPM. 5-25-64: Treated w/100 gal Temblock(Blocking Agent) & 6525 gal H. V. retarded acid. MTP 1800# @ 6 BPM. ISIP/5min = 0/vac. 5-23-73: Treated w/650 gal 15% HCL & 350 gal A sol. 2-6-87: Attempted to repair casing leak. Left fish in hole. Fish in hole is 3087' string of 2 3/8" Tubing. 2-12-87: TIH to 3122' did not tag fish?? Remarks Continued Below												
SRC WI%:				FERC CLASS:				PERFORMANCE RECORD				
ZONE/PENALTY:								DATE	TOP	BTM	ZONE	STATUS
								11-27-62	5426'	5450'	Ismay	Open
								11-27-62	5455'	5474'	Ismay	Open
SRC OFFSET/ZONE:												
FORCE POOL:				COMPETITIVE:								
BHT:				EST WHSIP:								
LOGS: Microlog, Induction - Electric Log, Sonic Log,												
LANDMAN:								GEOLOGIST:				

TOC @ 550' (Calc.)

8.625" Csg @ 1425'

Mud Fill @ 2310'
Casing Part @ 2338'

Top of Fish @ 2576' (Length 3087')

TOC @ 4790' (Calc.)

Perfs @ 5426-50'

Perfs @ 5455-74'

4.5" Csg @ 5663'

TD @ 5663'

STATUS: T & A

OBJECTIVE: P & A

ADDITIONAL REMARKS:

7-95: Ran 1 1/4" sinker bar to 2303'. Ran 1 1/2" Sinker bar to 2310'. Impression block showed nothing. Sample bailer recovered mud.

TUBULAR GOODS PERFORMANCE

Material	Tensile* (1000lbs)	Burst* (psi)	Collapse* (psi)	Drift (in)	ID (in)
13.375" 48# H-40 ST&C	322	1,730	770	12.559	12.715
8.625" 24# J-55 ST&C	244	2,950	1,370	7.972	8.097
4.5" 10.5# J-55 ST&C	132	4,790	4,010	3.927	4.052

* Safety Factor Not Included

PREPARED BY: Jeff Rhein

OFFICE: (918) 583-1791

DATE: 6-26-95
Updated: 7-31-95

HOME:

SHCVTB2.XLS

TOC @ 550'
(Calc.)

TOC @ 550'
(Calc.)

TOC @ 550'

8.625" Csg
@ 1425'

Perf 4 sq. holes
@ 1425'

Perf 10 sq. holes

Flow @ 1400'

Mud Fill

@ 2310'
Casing Part
@ 2338'

1 1/2" sx plug @
2550'

Top of Fish @
2576'
(Length 3087')

TOC @ 4790'
(Calc.)

Perfs @ 5426-50'

Perfs @ 5455-74'

4.5" Csg @ 5663'

TD @ 5663'

WELL NAME: Shell Government B-2		FIELD: Recapture Creek		PROSPECT:	
LOCATION: Sec. 20 T40S - R23E		COUNTY: San Juan		STATE: Utah	
SE NW(1985' FWL & 1980 FSL)		SPUD DATE: 10-26-62		FORMATION: Ismay	
TD: 5663'	PBD: 5663'	ELEVATION: 4535'	ZERO DATUM: 12' FT. ABOVE GL		
PIPE RECORD					
CSG	OD	GRADE	THD	WT/FT	TOP
Surf.	13.375	H-40	ST&C	48.0#	Surf.
Inter.	8.625	J-55	ST&C	24.0#	Surf.
Prod.	4.500	J-55	ST&C	10.5#	Surf.
Tbg.					5663'
CEMENT & HOLE DATA					
BIT SIZE	DEPTH	SX	WT.	Top Cmt	
7.875			150	Surf.	
			225	550'	
			225	4790'	
*Assumed Grade H-40, ST&C for 13.375" Surf. Csg.					
*Assumed Grade J-55, ST&C for 8.625" Inter. Csg.					
REMARKS:					
11-27-62: Perf'd(5426-50', 5455-74')w/4 crack jets per foot. Acidized w/500 gal mud acid, 15,000 gal Petro-frac & two 250 gal stages of Dowell Jelex-830 blocking agent. MTP 2400# @ 4 BPM.					
5-25-64: Treated w/100 gal Temblock(Blocking Agent) & 6525 gal H. V. retarded acid. MTP 1800# @ 6 BPM. ISIP/5min = 0/vac.					
5-23-73: Treated w/650 gal 15% HCL & 350 gal A sol.					
2-6-87: Attempted to repair casing leak. Left fish in hole.					
Fish in hole is 3087' string of 2 3/8" Tubing.					
2-12-87: TIH to 3122' did not tag fish??					
Remarks Continued Below					
SRC Wt%:			FERC CLASS:		
ZONE/PENALTY:			PERFORATION RECORD		
SRC OFFSET/ZONE:			DATE	TOP	BTM
			11-27-62	5426'	5450'
			11-27-62	5455'	5474'
FORCE POOL:			COMPETITIVE:	ZONE	STATUS
BHT:				Ismay	Open
LOGS: Microlog, Induction - Electric Log, Sonic Log.				Ismay	Open
LANDMAN:			GEOLOGIST:		

STATUS: T & A

OBJECTIVE: P & A

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PROPOSED WELLBORE AFTER PLUGGING

NOTE: All Cement to be used is Class B, 5 2 gal water/sx, 15 6 ppg. yield 1 18 cu ft/sx. All mud will be 9 0 ppg fresh water mud

TUBULAR GOODS PERFORMANCE

Material	Tensile* (1000lbs)	Burst* (psi)	Collapse* (psi)	Drift (in)	ID (in)
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4.5" 10.5# J-55 ST&C	132	4,790	4,010	3.927	4.052

* Safety Factor Not Included

PREPARED BY: Jeff Rhein

OFFICE: (918) 583-1791

DATE: 7-31-95
Updated:

HOME:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well FEB 7 0 1996

Oil Gas
☒ Well ☐ Other

2. Name of Operator
SAMSON RESOURCES COMPANY

3. Address and Telephone No.
TWO WEST SECOND STREET TULSA, OK 74103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/4 NW/4 Section 20-40S-23E
1985' FWL and 1980' FSL

5. Lease Designation and Serial No.

U-01058B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

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Shell Government B-2

9. API Well No.

43-037-15017

10. Field and Pool, or Exploratory Area

Recapture Creek, ISmay

11. County or Parish, State

San Juan, UT

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

All equipment has been removed and the location has been reclaimed, as directed by Eric Jones of the BLM.

14. I hereby certify that the foregoing is true and correct

Signed, Eric Smith

Title District Engineer

Date 1/8/95

(This space for Federal or State office use)

Approved by _____

Title _____ Date _____

Conditions of approval, if any: